

U.S. DEPARTMENT OF ENERGY ENERGY INFORMATION

ADMINISTRATION Washington, D.C. 20585

Form Approved OMB Number: 1905-0174 Expiration Date: 11/30/03 (Revised 1996)

EIA-782C:

MONTHLY REPORT OF PRIME SUPPLIER SALES OF PETROLEUM PRODUCTS SOLD FOR LOCAL CONSUMPTION

Schedule I

This report is mandatory under Public Law 93-275. For the provisions concerning the confidentiality of information and sanctions, see Sections V and VI of the instructions.

| PART I. IDENTIFICATION DATA | | | | | | | | |
|---|---|--|--|--|--|--|--|--|
| | Complete items 1 through 7 for new respondents and corrections to label only. | | | | | | | |
| | 1. Company Name | | | | | | | |
| | 2. Name of Contact Person | | | | | | | |
| (Label) | Contact's Telephone Number | | | | | | | |
| (==== , | Contact's Telephone Number | | | | | | | |
| | | | | | | | | |
| | 4. Street/Box/RFD | | | | | | | |
| | | | | | | | | |
| For assistance in completing this form, call 1-800-638-8812. | 5. City 6. State 7. Zip Code | | | | | | | |
| 8. Reference Month 9. | Type of Report (Check one) | | | | | | | |
| | | | | | | | | |
| Month Year (1) | | | | | | | | |
| | Revision to Report Dated: | | | | | | | |
| 10. Number of States For Which You Are Reporting | 12. Type of Entity (Check one) | | | | | | | |
| Month Day | Year (1) \mathbf{G} Refiner/ (2) \mathbf{G} Reseller | | | | | | | |
| | Gas Plant (3) GReseller/Retailer | | | | | | | |
| | Operator (4) G Retailer | | | | | | | |
| 13. Which of the following best describes this firm at the end of this reference month? | | | | | | | | |
| (1) G In operation (3) G Sold o | or leased to another firm. See Page 4, Item 13, of the Specific Instructions | | | | | | | |
| ```_ | anently ceased operation. See Page 4, Item 13, of the Specific Instructions | | | | | | | |
| (2) Temporality of seasonally mactive (4) Temporality of seasonally mactive | anemily ceased operation. See Page 4, item 13, or the Specific instructions | | | | | | | |
| PREPARED BY: Check appropriate box. If preparer is different from contact person, complete lines 16 and 17. | | | | | | | | |
| 14. G Preparer same as contact person shown on label | 15. Date | | | | | | | |
| 16. G Preparer's Name | 17. Preparer's Telephone Number | | | | | | | |
| · | | | | | | | | |



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EIA-782C:

MONTHLY REPORT OF PRIME SUPPLIER SALES OF PETROLEUM PRODUCTS SOLD FOR LOCAL CONSUMPTION

Schedule II

| IDENTIFICATION DATA | | | | | | | | | | | | | | | |
|---|-------|------|--|--|--|--|--|--|---|---------|-----|-----|-----|----|----|
| DOE Identification Number | | | | | | | | | | 2. Page | · | | of | | |
| 3. Reference Month | Month | Year | | | | | | | 4. Type of Report (Check one) (1) G Original (2) G Revision to Report Day | ated: | Mor | nth | Day | Ye | ar |
| 5. Enter the abbreviation of the State for which this schedule is being filed. A separate Schedule II should be filed for each State. (See Appendix A for State abbreviations.) | | | | | | | | | | | | | | | |

| DART II OTATE DATA | | | | | |
|--|-----------------|--|--|--|--|
| PART II. STATE DATA (Report all volumes in thousands of gallons) | | | | | |
| PRODUCT (Refer to definitions) | PRODUCT CODE | MONTHLY SALES (For the reference month, enter the total volume sold into the State where delivery of product occurs.) | | | |
| Reformulated, Regular | 153 | | | | |
| Midgrade | 154 | | | | |
| Premium | 155 | | | | |
| Oxygenated, Regular | 156 | | | | |
| Midgrade | 157 | | | | |
| Premium | 158 | | | | |
| Conventional, Regular | 159 | | | | |
| Midgrade | 160 | | | | |
| Premium | 161 | | | | |
| No. 1 Distillate | 467 | | | | |
| Kerosene | 311 | | | | |
| No. 2 Fuel Oil | 470 | | | | |
| No. 2 Diesel <u>≤</u> .05% Sulfur | 468 | | | | |
| No. 2 Diesel > .05% Sulfur | 469 | | | | |
| Aviation Gasoline (Finished) | 111 | | | | |
| Kerosene-type Jet Fuel | 213 | | | | |
| Naphtha-type Jet Fuel | 211 | | | | |
| No. 4 Fuel Oil | 471 | | | | |
| Residual Fuel Oil ≤ 1% Sulfur | 501 | | | | |
| Residual Fuel Oil > 1% Sulfur | 510 | | | | |
| Propane, Consumer Grade | 624 | | | | |



U.S. DEPARTMENT OF ENERGY ENERGY INFORMATION ADMINISTRATION Washington, D.C. 20585

Form Approved OMB Number:1905-0174 Expiration Date: 11/30/03 (Revised 1996)

INSTRUCTIONS FOR FILING THE EIA-782C: MONTHLY REPORT OF PRIME SUPPLIER SALES OF PETROLEUM PRODUCTS SOLD FOR LOCAL CONSUMPTION

GENERAL INFORMATION

I. Purpose

The EIA-782C is designed to collect sales of selected petroleum products by prime suppliers delivered into States for local consumption.

These data are collected pursuant to the provisions of the Federal Energy Administration Act of 1974 (FEAA), P.L. 93-275. The data are used by the Department of Energy (DOE) to review changes in petroleum product demand. In addition, the data are used by State and federal agencies (such as the Bureau of Economic Analysis), Congress, industry analysts, trade publications, academia, and the public to analyze, model and forecast petroleum product consumption by State.

II. Who Must Submit

All suppliers who produce, import, or transport across State boundaries and local marketing areas any of the listed products and sell the product to local distributors, local retailers, or end-users.

III. What and Where to Submit

Completed forms may be submitted by mail, fax, E-mail, or electronic transmission. Submit a single Schedule I as a cover sheet, and a separate Schedule II for each State in which any of the listed products were sold and delivered to local retailers, or end-users. If ownership transfers in one State, but the product is delivered into a different State, report the volume in the State in which it is delivered.

Mail completed forms to:

U.S. Department of Energy Energy Information Administration P.O. Box 60928 Washington, D.C. 20077-0039

Fax completed forms to: (301) 495-8483.

E-mail completed forms to: OOG.SURVEYS@eia.doe.gov

Electronic Transmission: If you are interested in submitting data electronically, call 202-586-9659 and ask for details on using the PC Electronic Data Reporting Option (PEDRO).

Additional copies of the EIA-782C survey form and instructions are available in PDF and XLS (Excel) format on the EIA website at www.eia.doe.gov. Click on the By Fuel category;

The State energy offices are vitally interested in receiving information identical to that contained on the EIA-782C. Respondents to this form are to provide a duplicate of each report directly to the appropriate State offices.

To obtain a list of the State energy offices or if you have any questions concerning any of the EIA-782C instructions, call toll free 1- (800) 638-8812 and refer to Form EIA-782C. Firms located in Maryland should call (301) 495-8440.

GENERAL INFORMATION (Continued)

IV. When to Submit

Reports must be submitted to DOE and to each appropriate State energy office no later than 20 calendar days after the close of each reference month. For example, if the reference month is June 2001, the report must be submitted to DOE by July 20, 2001.

V. Sanctions

The timely submission of EIA-782C by those required to report is mandatory under Section 13 (b) of the Federal Energy Administration Act of 1974 (FEAA) (Public Law 93-275), as amended. Failure to respond may result in a civil penalty of not more than \$2,750 each day for each violation, or a fine of not more than \$5,000 for each willful violation. The government may bring a civil action to prohibit reporting violations which may result in a temporary restraining order or a preliminary or permanent injunction without bond. In such civil action, the court may also issue mandatory injunctions commanding any person to comply with these reporting requirements.

VI. Provisions Regarding Confidentiality of Information

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE); to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

The information contained on this form will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

VII. Filing Forms With Federal Government and Estimated Reporting Burden

Respondents are not required to file or reply to any Federal collection of information unless it has a valid OMB control number. Public reporting burden for this collection of information is estimated to average 2.1 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Energy Information Administration, Statistics and Methods Group EI-70, 1000 Independence Ave. SW, Washington, DC 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

The government may bring a civil action to prohibit reporting violations which may result in a temporary restraining order or a preliminary or permanent injunction without bond. In such civil action, the court may also issue mandatory injunctions commanding any person to comply with these reporting requirements.

GENERAL INSTRUCTIONS

- I. To avoid double counting, respondents are to exclude sales to refiners, inter-State resellers, traders, and exporters. A list of these companies is provided periodically to all respondents. Additional copies are available upon request.
- Report all volumes in thousands of gallons; e.g., report 6,500 gallons as 7, and 6,400 gallons as II. 6. Leave volume blank if no volumes were sold and delivered, or if none are projected to be sold and delivered. Enter 1 for volumes between 0 and 1,499. Note: One barrel is equal to 42 gallons.
- III. Enter the sales made during the reference month only. Exclude from all calculations any material prior period adjustments for volumes and revise the report(s) for the appropriate prior period(s). Revisions to prior month's reports are required if previously reported volume data are in error by more than five percent (5%). All revisions must be submitted within 120 days after the end of the reference month. However, EIA must be notified of significant changes discovered after this date and will determine if a late resubmission is required.

Do not report negative volumes.

- Report only the data for the products listed; DOE is not seeking full coverage of all petroleum IV. products sold.
- ٧. Exclude amounts supplied to exchange partners except where the amount supplied exceeds the amount received and the imbalance is invoiced as a sale during the reference month.
- VI. Report the entire firm's monthly sales of the selected products. This includes sales made directly by the parent, affiliates, subsidiaries; or through commissioned agents. Exclude sales made among the parent firm, subsidiaries, and affiliates; i.e., intrafirm transfers/sales.
- VII. Exclude all volumes sold for export, regardless of where transfer of title occurs.
- VIII. Include sales for vessel bunkering.

Instruction

Item

SPECIFIC INSTRUCTIONS

Schedule I Part I Identification Data

| 1 - 7 | Complete items 1 through 7 if you are a new respondent, or if information shown on the lab |
|-------|--|
| | incomplete or incorrect If changes need to be made, cross out the incorrect information or |

bel is incomplete or incorrect. If changes need to be made, cross out the incorrect information on the label and enter the correct information in the space(s) to the right of the label.

- Enter the month and year of the reference month.
- Check the type of report that is being submitted and enter the date as appropriate.
- 10 Enter the number of States for which data are reported. Report sales for all States in which your company does business.
- Enter the date this report is being filed. 11
- Mark the appropriate type of entity according to the definitions provided. Refiners operating in more than one capacity should mark "Refiner/Gas Plant Operator." Firms engaging in both reselling and retailing should mark "Reseller/Retailer." Firms which directly or indirectly control a refiner should 12 mark "Refiner/Gas Plant Operator." Firms which directly or indirectly control a gas plant operator should mark "Refiner/Gas Plant Operator." The type of entity should not change from month to month but should reflect the activity of the firm throughout the year.

| EIA-782C (12-96) | | | | | | | |
|-----------------------------------|--|--|--|--|--|--|--|
| SPECIFIC INSTRUCTIONS (Continued) | | | | | | | |
| <u>Item</u> | Instruction | | | | | | |
| 13 | Enter the status of the firm at the end of the reference month. If the firm has been sold, leased, or permanently ceased operation, submit a letter to DOE stating the reason for the change in status. If the firm has been sold or leased, provide the name and address of the new company, and the date of the transfer. If the firm has permanently ceased operation, provide the date the firm ceased operation. You may either include the letter with your monthly report or send it separately to the address shown on Page 1. | | | | | | |
| 14 - 17 | Indicate the name of the individual who prepared this report. If the preparer is different from the contact person designated by your company, then provide the preparer's name and telephone number. | | | | | | |
| | Schedule II Identification Data | | | | | | |
| <u>Item</u> | <u>Instruction</u> | | | | | | |
| 1 | Enter the 10-digit identification number assigned to the reporting firm for this survey. This is the number printed in the upper left corner of the company identification labels which have been provided to you. | | | | | | |
| 2 | Sequentially assign a page number to each Schedule II page. | | | | | | |
| 3 | Enter the month and year of the reference month for which this schedule is being submitted. | | | | | | |

Schedule II Part II

Enter the abbreviation for the State. See Appendix A for a list of State abbreviations.

State Data

State Data

5

Do not report any punctuation, such as decimals and commas.

Check whether this is an original or revised report.

Report gasoline sales volumes by category and grade in accordance with their classification at the time of sale. The intent of this form is to collect sales volumes for reformulated, oxygenated and conventional gasoline sold as regular, midgrade, and premium. For the majority of the United States, the octane ranges "(R+M)/2" identified below are appropriate for distinguishing among the three grades of gasoline to be reported.

- a. Reformulated Gasoline Finished motor gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. *Note:* This category includes oxygenated fuels program reformulated gasoline (OPRG) but excludes reformulated gasoline blendstock for oxygenate blending (RBOB).
- b. Oxygenated Gasoline Finished motor gasoline, other than reformulated gasoline, having an oxygen content of 2.7 percent or higher by weight and required by the U.S. Environmental Protection Agency (EPA) to be sold in areas designated by EPA as carbon monoxide (CO) nonattainment areas. *Note:* Oxygenated gasoline excludes oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB). Data on gasohol that has at least 2.7

SPECIFIC INSTRUCTIONS (Continued)

percent oxygen, by weight, and is intended for sale inside CO attainment areas are included in data on oxygenated gasoline. Other data on gasohol are included in data on conventional gasoline.

c. <u>Conventional Gasoline</u> - Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. *Note:* this category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

Within each of these three types of gasoline are the following three grades:

- 1. <u>Regular Gasoline</u> Gasoline having an antiknock index, i.e., octane rating, greater than or equal to 85 and less than 88.
- 2. <u>Midgrade Gasoline</u> Gasoline having an antiknock index, i.e., octane rating, greater than or equal to 88 but less than or equal to 90.
- 3. <u>Premium Gasoline</u> Gasoline having an antiknock index, i.e., octane rating, greater than 90.

In general, automotive octane requirements are lower at high altitudes. Therefore, in some areas of the United States, such as the Rocky Mountain States, the octane ranges for the gasoline grades above may be 2 or more octane points lower. For other aspects of gasoline specifications please see the Definitions section.

Report sales of gasoline as oxygenated gasoline if it meets the specifications for oxygenated gasoline as approved by EPA. Blends of gasoline containing ethanol, Methyl Tertiary Butyl Ether (MTBE) or other oxygenates should be reported according to the above criteria. Do not report ethanol (alcohol) sold separately for blending purposes. Report gasohol in the grade of gasoline in which it was sold. Report sales of gasohol that are intended for use in a carbon monoxide (CO) nonattainment program as oxygenated gasoline. Report sales of gasohol that are not intended for use in a CO nonattainment program as conventional gasoline.

Monthly Sales

Complete the "Monthly Sales" column for all the listed petroleum products your firm sold and delivered in that State during the reference month.

DEFINITIONS

- 1. <u>Affiliate/Subsidiary</u> Entities directly or indirectly controlled by a parent firm.
- ASTM The acronym for the American Society for Testing and Materials.
- 3. <u>Aviation Gasoline (Finished)</u> A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.
- 4. Conventional Gasoline See Finished Motor Gasoline.
- 5. <u>Distillate Fuel Oil</u> A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

- a. <u>No. 1 Distillate</u> A light petroleum distillate that can be used as either a diesel fuel (see No. 1 Diesel Fuel) or a fuel oil (see No. 1 Fuel Oil).
 - (1) <u>No. 1 Diesel Fuel</u> A light distillate fuel oil that has distillation temperatures of 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles.
 - (2) No. 1 Fuel Oil A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters.
- b. <u>No. 2 Distillate</u> A petroleum distillate that can be used as either a diesel fuel (see No. 2 Diesel Fuel) or a fuel oil (see No. 2 Fuel Oil).
 - (1) No. 2 Diesel Fuel A fuel that has distillation temperatures of 500 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions such as those in railroad locomotives, trucks, and automobiles.
 - (a) <u>No. 2 Diesel ≤ .05% Sulfur</u> The sulfur level does not exceed 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.
 - (b) No. 2 Diesel > .05% Sulfur The sulfur level is above 0.05 percent by weight.
 - (2) No. 2 Fuel Oil A distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units.
- c. <u>No. 4 Fuel</u> A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.
- 6. <u>Finished Motor Gasoline</u> A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10-percent recovery point to 365 to 374 degrees Fahrenheit at the 90-percent recovery point. "Motor gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. *Note*: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.
 - a. <u>Reformulated Gasoline</u> Finished motor gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. *Note:* This category includes oxygenated fuels program reformulated gasoline (OPRG) but excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

- b. Oxygenated Gasoline Finished motor gasoline, other than reformulated gasoline, having an oxygen content of 2.7 percent or higher by weight and required by the U.S. Environmental Protection Agency (EPA) to be sold in areas designated by EPA as carbon monoxide (CO) nonattainment areas. Note: Oxygenated gasoline excludes oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB). Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside CO attainment areas are included in data on oxygenated gasoline. Other data on gasohol are included in data on conventional gasoline.
- c. <u>Conventional Gasoline</u> Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. *Note:* this category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

Within each of these three types of gasoline are the following three grades:

- <u>Regular Gasoline</u> Gasoline having an antiknock index, i.e., octane rating, greater than or equal to 85 and less than 88.
- 2. <u>Midgrade Gasoline</u> Gasoline having an antiknock index, i.e., octane rating, greater than or equal to 88 but less than or equal to 90.
- 3. <u>Premium Gasoline</u> Gasoline having an antiknock index, i.e., octane rating, greater than 90.

Note: In general, automotive octane requirements are lower at high altitudes. Therefore, in some areas of the United States, such as the Rocky Mountain States, the octane ranges for the gasoline grades above may be 2 or more octane points lower.

- 7. <u>Firm</u> Any association, company, corporation, estate, individual, joint-venture, partnership, or sole proprietorship or any other entity, however organized, including: (a) charitable or educational institutions; (b) the Federal Government, including corporations, departments, Federal agencies, and other instrumentalities; and (c) State and local governments. A firm may consist of (1) a parent entity, including the consolidated and unconsolidated entities (if any) that it directly or indirectly controls; (2) a parent and its consolidated entities only; (3) an unconsolidated entity; or (4) any part or combination of the above.
- 8. <u>Gas Plant Operator</u> Any firm, including a gas plant owner, which operates a gas plant and keeps the gas plant records. A gas plant is a facility in which natural gas liquids are separated from natural gas, or in which natural gas liquids are fractionated or otherwise separated into natural gas liquid products or both.
- 9. <u>Gasohol</u> A blend of finished motor gasoline and alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline.
- 10. <u>Kerosene</u> A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, and the two grades recognized by ASTM Specification D 3699 as well as all grades of kerosene called range or stove oil, which have properties similar to No. 1 Fuel Oil.
- 11. <u>Kerosene-type Jet Fuel</u> A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial turbojet and turboprop aircraft engines.

- 12. <u>Naphtha-type Jet Fuel</u> A fuel in the heavy naphtha boiling range with an average gravity of 52.8 API and 20 to 90-percent distillation temperatures between 290 to 470°F, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds.
- 13. <u>OPRG</u> "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area during an oxygenated fuels program control period.
- 14. Oxygenated Gasoline See Finished Motor Gasoline.
- 15. Oxygenates Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.
- 16. Parent A firm that directly or indirectly controls another entity.
- 17. <u>Prime Supplier</u> A firm that produces, imports, or transports selected petroleum products across State boundaries and local marketing areas, and sells the product to local distributors, retailers, or end-users.
- 18. <u>Propane, Consumer Grade</u> A normally gaseous paraffinic compound (C₃H₈), which includes all products covered by Natural Gas Policy Act Specifications for commercial use and HD-5 propane and ASTM Specification D 1835. It is a colorless paraffinic gas that boils at a temperature of -43.67°F. It does not include the propane portion of any natural gas liquid mixes, e.g., butane-propane mix.
- 19. <u>RBOB</u> "Reformulated Gasoline Blendstock for Oxygenate Blending" is a motor gasoline blending component which, when blended with a specified type and percentage of oxygenate, meets the definition of reformulated gasoline.
- 20. <u>Reference Month</u> The calendar month and year to which the reported volume information relates.
- 21. <u>Refiner</u> A firm or the part of a firm that refines products or blends and substantially changes products, or refines liquid hydrocarbons from oil and gas field gases, or recovers liquefied petroleum gases incident to petroleum refining and sells those products to resellers, retailers, reseller/retailers or ultimate consumers. "Refiner" includes any owner of products which contracts to have those products refined and then sells the refined products to resellers, retailers or ultimate consumers.
- 22. Reformulated Gasoline See Finished Motor Gasoline.
- 23. <u>Reseller</u> A firm (other than a refiner) that carries on the trade or business of purchasing refined petroleum products and reselling them to purchasers other than ultimate consumers.
- 24. <u>Reseller/Retailer</u> A firm (other than a refiner) that carries is engaged in a trade or business that buys refined petroleum products then sells them to purchaser who is not the ultimate consumer of those refined products.
- 25. Residual Fuel Oils The heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

- 26. <u>Retailer</u> A firm (other than a refiner, reseller, or reseller/retailer) that carries on the trade or business of purchasing refined petroleum products and reselling them to ultimate consumers.
- 27. <u>Sale</u> The transfer of title from the seller to a buyer. EXCLUDES: Intrafirm transfers, product consumed directly by the reporting firm, or sales of bonded fuel, and products delivered/loaned to exchange partners except where the amount supplied exceeds the amount received and the differential is invoiced as a sale during the reference month.
- 28. <u>United States</u> The 50 States and the District of Columbia, Puerto Rico, Guam and the Virgin Islands.

APPENDIX A

LIST OF STANDARD STATE ABBREVIATIONS

AL ... Alabama AK ... Alaska AZ ... Arizona AR ... Arkansas CA ... California CO ... Colorado CT ... Connecticut
DE ... Delaware
DC ... District of Columbia

FL ... Florida GA ... Georgia HI ... Hawaii ... Idaho ID ... Illinois IL IN ... Indiana IA ... Iowa KS ... Kansas

KY ... Kentucky LA ... Louisiana ME ... Maine MD ... Maryland MA ... Massachusetts MI ... Michigan MN ... Minnesota MS ... Mississippi MO ... Missouri MT ... Montana NE ... Nebraska NV ... Nevada
NH ... New Hampshire
NJ ... New Jersey
NM ... New Mexico

NY ... New York NC ... North Carolina

ND ... North Dakota OH ... Ohio OK ... Oklahoma OR ... Oregon PA ... Pennsylvania RI ... Rhode Island SC ... South Carolina SD ... South Dakota

SD ... South Dakota
TN ... Tennessee
TX ... Texas
UT ... Utah
VT ... Vermont
VA ... Virginia
WA ... Washington
WV ... West Virginia
WI ... Wisconsin
WY ... Wyoming

GU ... Guam

PR ... Puerto Rico VI ... Virgin Islands